

Setting the Standard for Automation™

"The Six"

Fundamental Control Strategies Every Process Control Developer Must Know

Standards Certification Education & Training Publishing Conferences & Exhibits

About the Presentation

- About the Presenter
- What do we mean by "Control Strategies"?
- Six Fundamental Control Strategies
 - PID Feedback Control
 - Feedforward Control
 - Cascade Control
 - Split-Range Control
 - Ratio Control
 - Override Select Control
- Going beyond these strategies

About the Presenter

ISA.

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 - B.S. Chem. Eng., Rensselaer Polytechnic Institute, 1980.
 - Current Position: Principal Engineer, PlantPAx System
 Engineering, at Rockwell Automation in Mayfield Heights, Ohio
 - With Allen-Bradley Company / Rockwell Automation since 1984.
- ISA / Cleveland Section Member since August 1980
 - Currently serve as Delegate and Standards and Practices Chair
 - Section Secretary, 2013-2014; Section President, 2015-2016
 - Serve on ISA18, ISA101, ISA106 standards committees
 - ISA S&P Board of Directors since January 2016
- ISA Certified Automation Professional since July 2005



Adjust the Inflow to Maintain Tank Level

- We could use a float to sense the tank level.
 - If the level goes low, increase the inflow
 - If the level goes high, decrease the inflow.



What If the Demand Decreases?





The Essence of Feedback Control

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- The *Process Variable* (*PV*), in this case the level, has to deviate from its target value, the *Setpoint* (*SP*), for any control action to take place.
- The difference between the PV and SP is called the *Error* (*E*).
- The sign of the Error depends on which way we have to move the valve when the level is too high or too low:

E = PV - SP -or- E = SP - PV

Proportional-Only Control

- The control implemented on the tank level is called Proportional-Only Control, or, simply, *Proportional Control.*
- The Controlled Variable (CV), in this case, the valve position, is directly proportional to the error.
- Slope is the *Proportional Gain* (K_p) .
- There is also a *Bias* because the valve position (and thus the flow) is not zero when the error is zero.

$$CV = K_p E + B$$



Offset

Notice the final levels at high demand and at low demand:



 Proportional Control does not result in zero error (except at one specific demand)! In general, there is an Offset, an error value at which the loop stabilizes.

How Can We Eliminate the Offset?

• For this mechanical example, we could move the fulcrum of the lever up or down (adjust the Bias):



• If there is a sustained error, slide the fulcrum (Bias) up or down to "mop up the error".

Proportional-Plus-Integral Control

- Determining the "sustained error" is done by integrating (summing) *E* with respect to time.
- How quickly we move the bias (fulcrum) for a given sustained error is the *Integral Gain* (*K*_i).
- Simply replace the Bias in the Proportional-Only equation with the integrated error:

$$CV = K_p E + K_i \int_{t=0}^{t} E dt$$

• For convenience in tuning, we sometimes use this form:

$$CV = K_c \left(E + \frac{1}{t_i} \int_{t=0}^t E dt \right)$$

What Puts the "D" in PID?

- What if the level starts rising (or falling) too fast?
 - If the level is rising fast, start closing the valve...
 - …even if the level is still below the setpoint!
- How fast is the level rising or falling?
 - Take the derivative with respect to time (rate of change).

$$CV = K_p E + K_i \int_{t=0}^{t} E dt + K_d \frac{dE}{dT}$$

– or

$$CV = K_c \left(E + \frac{1}{t_i} \int_{t=0}^t E dt + t_d \frac{dE}{dt} \right)$$

Sorry, I couldn't think of a mechanical analogue!

How It Looks in a Modern Control System



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Effects of Gain on PID Terms

- This animation shows the effects of increasing the gain for each of the three terms of the PID algorithm.
 - Note the offset before Integral is applied!
 - Note the overshoot with increasing P and I gain!
- These are "ideal" models – YMMV!
 - In my experience,
 Derivative makes a
 less marked
 improvement!



Courtesy: Automation Forum (automationforum.co, automationforum.in), see: http://www.automationforum.co/2016/01/basics-of-pid-controller-proportional.html

Some Problems with PID Control

- The underlying math depends on some assumptions about "linear" variables.
 - Things like pH are decidedly NON-linear!
- The CV has limits in what it can do.
 - Can't open a valve 120% open!

But the biggest problem:

- The PV must move away from the SP in order for control action to be initiated.
 - A disturbance must move the process from optimum to less-than-optimum before the controller does anything!

What If...

- ... you could measure the disturbance...
- ... then account for it by changing the CV...
- ... BEFORE the PV moves off setpoint?

Yes, you can!

Feedforward Control

• Suppose we measure the outflow from the tank...



• If we set the valve based on the outflow, we can adjust inflow to the new demand BEFORE the level changes!

Feedforward Control

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- The outflow is now a Measured Disturbance, or a *Disturbance Variable* (DV).
 - There's usually some kind of Feedforward Model for how the DV affects the process.
 - The math goes between the DV measurement and the Feedforward (FF) input to the controller.
- Here, the model is trivial: adjust the inflow to match the outflow.
 - The FF signal bumps the CV (output) directly, without going through the PID (feedback) controller.

$$CV = K_p E + K_i \int_{t=0}^{t} E dt + K_d \frac{dE}{dT} + F$$

When to Use Feedforward Control

- When you can measure the disturbance
 - If you can't measure it, you can't account for it!
- When it's important that the PV not change
 - In our tank example, the tank might exist for the purpose of letting the level vary! No big deal if it changes!
- When the disturbance dynamics have an impact
 - Integral will "mop up" an unchanging FF input to zero the Error.
- When the disturbance has a non-linear impact
 - Feedforward can "remove" a non-linear disturbance from the PID feedback control (which works best if linear).

Damn the Distrubances! I Can Control Everything!

- Nope! You need enough "degrees of freedom".
 - Controlling one variable means creating disturbances in another.
 - Here, controlling tank level means disturbing the inflow.
 - The disturbance in the level caused by changes in outflow is transferred from the tank level to the inflow stream.
- The level example I'm using is a <u>VERY BAD</u> example!

A tank's purpose is often to buffer disturbances in flow!

The level can float (within the capacity of the tank) to absorb changes and differences in flow!

You cannot control both flows PLUS the level – Disturbances can be transferred but not destroyed!*

* "Rothenberg's Law of Conservation of Disturbances"

When to Use Feedforward Control

- More on "When the disturbance has a non-linear impact"
 - PID works best for processes with a linear process response to changes in the CV.
 - Sometimes the PV measurement is non-linear for example, pH is a logarithm of a concentration.
 - You learned the math for pH in high school chemistry! (Didn't you?)
 - Even if you can't come up with an exact model:
 - You can create a good enough model by approximation.
 - You can create a good dynamic model based on recorded trends.
 - Feedback control is there to mop up the unmeasured disturbances...
 - \dots but also to mop up leftover error in the model

Feedforward: pH Control Example



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What's With Those Two Valves?



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Split-Ranged Valves

- When the CV is less than 50%
 - Open one valve (let's say Base)
 - Close the other valve (Acid)
 - At 0% CV Base is wide open
- When the CV is more than 50%
 - Open the other valve (Acid)
 - Close the other (Base)
 - At 100% CV, Acid is wide open
- At 50% CV, both are closed

What should the CV do on a loop failure (e.g., pH transmitter fail)?



Split-Range Use Cases

- Temperature Control
 - Heating when CV is more than 50%
 - Cooling when CV is less than 50%
- Others in your experience?
- Important considerations:
 - Be very careful about what to do on system failures
 - Be very careful about what to do near the switchover point



Split-Range Considerations

- If you can, size the valves so the loop gain doesn't change at switchover
 - The switchover point doesn't have to be at 50% CV!
 - The design may have more heat capacity than cooling, so the switchover might be, say, 30%
 - Or use adaptive gains
- Deadband or overlap
 - May need to sequence devices during switchover, for example: switching chilled water and steam



Another Example

Rumpus Room Temperature Control Consider this temperature TIC ΤE control strategy 611 611 - NOTE: this is a closed-loop full **Discharge Air** Return Air analog control, NOT an on-off thermostat! Hot Water TV CV 611c **Chilled Water** What happens if the outside air Fresh Air Fan temperature suddenly drops?

What Are the Effects of This Disturbance?

- The incoming Fresh Air temperature falls.
- This results in cooler Discharge Air into the room.
- The room cools as a result of thermal loss through the walls.
- The controller calls for more hot water to compensate.



So? We Can Measure This Disturbance!

- We can compensate with a Feedforward Model...
- But what about OTHER disturbances?



What About Other Disturbances?

- The hot water (or chilled water or steam) supply temperature or pressure could change.
- The damper positions could change the mix of fresh air.
- The fresh air filter (not shown) clogs over time.



A Simple Way to Deal with MOST of These Disturbances

- Consider two PID loops, one stacked on top of the other:
 - The Discharge Air Temp loop responds quickly to disturbances like supply variances, incoming fresh air temp changes.
 - The Room Temp loop controls room temperature by requesting a discharge air temperature.



Cascade Control

- When the output of one loop becomes the setpoint of another loop, the loops are said to be "cascaded".
 - The loop being driven (SP set) is the *"secondary"* or "inner" loop.
 - The loop driving (CV sent to inner loop) is the *"primary"* or "outer" loop.



Cascade Control Considerations

- Generally, the inner loop must be "much" faster than the outer loop.
 - About 3x faster or more
- Here, the discharge air temperature loop responds "much" faster than the overall room temperature
 - Consider the thermal mass of the room, plus its insulation



Other Examples of Cascade Control



• Reactor temperature (big, slow), over reactor shell temperature (much less volume, faster)

When to Use Cascade Control

- There are disturbances that **cause** measurable changes that you can handle with this separate loop.
 - Suppose the steam valve has lots of "sticktion"...
 - The inner loop keeps this or other non-linearity from affecting the outer loop.



- That inner loop responds "faster" than the overall control.
- Useful: You can apply constraints on the inner loop...
 ... such as Setpoint clamping, to prevent undesirable excursions.

Test Your Knowledge!

• Is this an example of Cascade Control?



Where's the Loop?

- NO! There's not an outer control loop!
- Effluent flow is measured, but not controlled
- The two flows have similar time response
- Reagent flow is controlled at a *ratio* to the uncontrolled ("wild") effluent flow



Ratio Control



- One variable (typically flow) is controlled at a given ratio to an uncontrolled ("wild") variable.
- Both variables are measured, but there is only one Final Control Element

Test Your Knowledge (#2)



- Is this an example of Ratio Control?
- No!
 - Neither flow is "wild", both are controlled
 - The Blend Master drives setpoints to both flow loops
- But Digital Blending is a great way to precision blend ingredients!

Ratio Control Considerations

- The controlled flow
 naturally lags
 - Measurement lag
 - Loop processing time
- Ratio control cannot make up for "historical" inaccuracy
 - It is an "instantaneous" ratio
 - Digital Blending uses the flow rates AND the accumulated flow totals to "integrate out" any accumulated variance from the target ratio



And Now Something Completely Different

- Consider this oil pipeline pump station
- We measure:
 - suction pressure
 - discharge pressure
 - motor current
- Let's control discharge pressure using the variablespeed drive on the pump!





But There Are Constraints...

- We want to control the discharge pressure, but...
- If the suction pressure goes low, the pump cavitates
 - Big pump = big \$\$\$!
- If the motor current goes too high, we trip the drive
 - Pressure upset gets sent down the line





Lucky For Us!

- Both constraints act "in the same direction"
 - If the suction pressure goes low, slow down the pump until it recovers.
 - If the motor current goes high, slowing down the pump reduces the power, and so reduces the motor current.



Override Select Control

- The *Primary* loop is the station discharge pressure.
- Suction pressure and motor current are *Override* loops.
- The low-select picks the lowest CV to send to the drive speed reference.



How Override Select Control Works (DEMO!)



- Suction pressure and motor current loops' setpoints are set to the constraint threshold (where to start acting)
- When a constraint is reached, that loop's error changes sign, its output drops, and it is selected.
 - The selected CV is fed back to all three loops

Topics for Further Study

- Tuning
- Tuning! (what do K_p, K_i, and K_d MEAN anyway?)
- Tuning!!! (seriously, there are books just on tuning!)
- Control for interacting process variables
- Control for deadtime-dominant processes
 - Smith Predictor, among many
- Advanced process modeling and model-based control
 - Tuning of model based controllers MAKES SENSE! Lag time, dead time, process gain! Stuff you can read off a trend chart!

and so much more!

Questions?

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- Ask now!
- Contact the presenter!
 - dereed@ra.rockwell.com
- Ask other experts at this meeting! (There are several!)
- Get a great book for more details:
 - Wade, Harold L., Basic and Advanced Regulatory Control: System Design and Application (2nd Edition), ISA, 2004.
 - ISBN: 978-1-55617-873-3
 - Many more topics: The ones covered here, plus extensive information on tuning, decoupling multiple variables, deadtime compensation, basics of model-based control, plus applying!